DEC 2 2010 CSB R6C APPROVE 40

MAR. 9 2011 CG P/S G12373

REFERENCE TO OTHER APCD RECORDS INCLUDING VARIANCES

APPL # 516043 I.D. # 166073

BETA OFF SHORE OCS LEASE PARCELS P300/P301 HUNTINGTON BEACH CRUDE OIL & NAT GAS PRODUCTION

Turbine

Date: 11/02/10

See the Lead AIN 516016

>>00

# South Coast Air Quality Management District Form 400–CO **Application For Change Of Operator**

Mail Application To: SCAQMD P.O. Box 4944 Diamond Bar, CA 91765

Tel: (909) 396-3385

www.aqmd.gov

A Change Of Operator Permit can only be issued if BOTH of the The existing permit is still active or can be reinstated to an active status; AND Note:

	following conditions apply:	<ul><li>② The equipment is o</li></ul>	perated at the same location as liste	d in the existing permit.		
Section	A: Previous Operator's Information		2 40 y 4 44 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 48 14 14 14 14 14 14 14 14 14 14 14 14 14			
1. Busin	ess Name of Operator As It Appears on the Permit:		2. Current AQMD Facility ID#.	(Available on Permit or Invoice		
Pacific	Energy Resources, Ltd.		issued by AQMD): 151	178-11/100		
Section	B: New Operator's Information	W" 4.8		-,1400/3		
	ess Name of Operator <u>As It Should Appear</u> on the Permit:		The state of the s			
Beta 0	Offshore		•			
4. Owne	r's Business Name (If different from Business Name of Operator):			The state of the s		
				W 1000 00 1000 00 10 10 10 10 10 10 10 10		
	C: Equipment Location Address	Section D: Pern	nit Mailing Address			
	ment Site Location Address:		espondence Information:			
	equipment operated at various locations in AQMD's jurisdiction, provide address of initial s	Number of State of St	same as equipment location address			
Street Addr	ease Parcels P300/P301 (Federal Waters)	111 West Oce	an Blvd., Ste. 1240	a picker Neg		
Curcuitad			<b>~</b> ^			
City	CA, State Zip Code	Long Beach City	CA State	90802		
	NOM 1		Otale	Zip Code		
County: 4	O Los Angeles O Orange O San Bernardino O Riverside			*		
Contact Na		Oomaci Name.	rina Robertson	**************************************		
	HSE Manager Phone: (562) 628-1526	Contact Title: HSE		(562) 628-1526		
-, yw	2) 628-1536 E-Mail: mrobertson@betaoffshore.c	Fax: (562) 628-	1536 <sub>E-Mail:</sub> mrober	tson@betaoffshore.c		
	E: Facility Business Information					
	business is conducted at this equipment site location? © Oil and Natural Gas Production		orimary NAICS Code (North ustrial Classification System)?	211111		
	pu a small business as per AQMD's Rule 102 definition (10 employees or less	(Medicality)				
	Fainformation on Permit to be Transferred to New Operation		3 72 * 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NO TES		
	s Change of Operator a full or partial transfer of all active permits		<u> किंग्स्को स्वीत्स्त्रको अपनी</u> Partial			
	cation number: 13. For RECLAIM Faci		PLICATION RECLAIM Applicat	ion No: 498837/G B67		
, , , ,	Also submit Form 2	007-1, Form 2007-2 and if	7-1, Form 2007-2 and if applicable, Form 2007-3, together with a separate filing fee for the			
MACIEC MANNE.	transfer of RTC's as		r the permitted item:	D100		
12. Permi			ing to take over the operati	on of all or part of a		
	RECLAIM facility	and if any previous	Facility Permit holder is fo	und to have violated		
			missions in Excess of Ann			
			operator, your facility Alloc			
Section	G - Signature and Authorization for Change of Operator	vess emissions, as	provided under Rule 2010(i			
k	I HEREBY AGREE TO TRANSFER OWNERSHIP OF THE PERMITTED EQUIPMENT A DEPOSIFIED	ABOVE, FOR THIS FACILITY, TO	THE NEW LEGAL OPERATOR, IDENTIFIED			
Previous	IN SECTION B.			Checklist		
Operator	14. Signature of Responsible Official:	16. Dat	e: 5-14-10	Form signed?		
	15. Title of Signer: VP and Manager of Beta Operations		one: (562) 628-1526	Payment attached?		
	(01)	-		Copy of existing permit		
New Operator		21/4.C 20. Dat	e: 5-17-10	attached?		
Operator	19. Title of Signer: Executive VP and Chief Optg Officer	21. Pho	ne: (562) 628-1526	11/8/4/1/2		
ani	A TOUR ON THE STATE OF THE STAT			DATION (NOTICE OF		
usE c		53208	\$ ,	1128/10 Des 11		
ENG. A	Incling # Chronic					
DATE © South Coas	DATE   (11) IV   Unit   Engi	neer CSB #	6/2 11/104.	W 10703		
			. 10 (/			

ENGINEERING TO NOV 4 A8 20

RECENT RELIVING

10 NUV 23 AIO:41

PERMIT PROCESSING

11: TIA 85 JUL 0

SWELLING SE

## SCAOMD PERMIT PROCESSING SYSTEM (PPS)

#### FEE DATA - SUMMARY SHEET

Application No

516043

Previous Application No:

498832

IRS/SS No:

Previous Permit No:

Company Name:

**BETA OFF SHORE** 

Facility ID:

166073

**Equipment Street:** 

OCS LEASE PARCELS P300/P301, HUNTINGTON BEACH CA 92648

Equipment Desc:

TURBINE ENGINE (<=50 MW) N G/P G-DIESEL

Equipment Type:

BASIC

Fee Charged by: B-CAT

B-CAT NO.

00

053208

C-CAT NO:

Fee Schedule: D

Facility Zone

18

Deemed Compl. Date:

12/2/2010

Public Notice: NO

Evaluation Type:

CHANGE OF OPERATOR (PO)

Small Business:

Disposition

Approve PO, Recommended by Engineer

Higher Fees for Failing to Obtain a Permit:

Lead Appl. No :

Identical Permit Unit:

Air quality Analysis

\$0.00

Filing Fee Paid:

\$0.00

E.I.R

\$0.00 \$0.00 Permit Processing Fee Paid: Permit Processing Fee \$501.26

Health Risk Assessment

\$0.00

Calculated\*:

\$501.26

Significant Project

Time & Material

Hours:

0.00 \$0.00 Permit Processing Fee Adjustment:

\$0.00

**Expedited Processing** Source Test Review

Hours: -

Hours:

0.00

0.00

\$0.00 \$0.00

Total Additional Fee:

\$0.00

Additional Charge:

\$0.00

COMMENTS:

RECOMMENDED BY: C S BHATT

REVIEWED BY:

DATE: 02/22/2011

DATE:

MAR. 9 2011

## - SCAQMD PERMIT PROCESSING SYSTEM (PPS)

### **AEIS DATA SHEET**

Company Name: BETA OFF SHORE

Facility ID: 166073

Equipment Address:

OCS LEASE PARCELS P300/P301

**HUNTINGTON BEACH CA 92648** 

Application Number: 516043

Equipment B-Cat: 053208

Estimated Completion Date: 02/22/11

Equipment C-Cat:

Equipment Type: Basic

Equipment Description: TURBINE ENGINE (<=50 MW) N G/P G-DIESEL

01/07/2005

04/06/2007

05/06/2005

05/06/2005

11/09/2001

05/07/1976

04/02/1982

05/07/1976

06/12/1998

09/15/2000

08/07/1978

7	•			Emissions				
	Emittants			R1 LB/HR	R2 LB/HR			
	co	•		4.63	4.63			
t .	NOX	•	-	19.70	19.70			
	PM10		•	2.58	2.58			
•.	ROG			1.00	1.00			
	SOX			2.08	2.08			
Applica	ble Rules	<u> </u>			, , ,			
1134	*	08/08/1997	Emissions of N	Ox from Stationary Gas Turbine	s ;			
1171		05/01/2009	Solvent Cleaning Operations					
1173		02/06/2009	Fugitive Emissions of VOC					
1183		03/12/1993	Outer Continent	tal Shelf (OCS) Air Regulations	•			
2001	•	05/06/2005	Applicability (RI	ECLAIM)				

Requirements

Visible Emissions

Circumvention

Nuisance

**			•					
						<i>j</i>		
	Mon	Tue	Wed	Thu	Fri	Sat	Sun	
Daily Start Times:	00:00	00:00	00:00	00:00	00:00	00:00	00:00	

24:00

24:00

Allocations for NOx and SOx (RECLAIM)

Requirements of MRR for NOx Emissions (RECLAIM)

New Source Review for RECLAIM

Liquid and Gaseous Air Contaminants

Electric Power Generating Equipment

Sulfur Content of Gaseous Fuels

Sulfur Content of Liquid Fuels

User's Initials: CB05

Daily Stop Times:

2002

2004

2005

2012

401

402

407

408

431.1

431:2

475

Date: 02/22/11

24:00

Supervisor's Name:

24:00

24:00

Review Date:

24:00

24:00

#### NSR · DATA SUMMARYSHEET

Application No:

516043

Application Type:

Change of Ownership

Application Status:

PENDAPPRV

Previous Apps, Dev, Permit #: 498832, 0 - ,, NONE

Company Name:

BETA OFF SHORE

Company ID:

166073

Address:

OCS LEASE PARCELS P300/P301, HUNTINGTON BEA

RECLAIM:

NOX

RECLAIM Zone:

01

Air Basin:

SC 18

Zone: Title V:

NO

Device ID:

0 -

Estimated Completion Date:

Heat Input Capacity:

42 Million BTU/hr

Priority Reserve:

NONE - No Priority Access Requested

Recommended Disposition: 31 - PERMIT TO OPERATE GRANTED

PR Expiration:

School Within 1000 Feet: ON

Operating Weeks Per Year: 52

Operating Days Per Week:

Monday Operating Hours: to 24:00 00:00

Tuesday Operating Hours: 00:00 to 24:00 Wednesday Operating Hours: 00:00 to 24:00

Thursday Operating Hours: 00:00 to 24:00

Friday Operating Hours: 00:00 to 24:00 Saturday Operating Hours: 00:00 to 24:00

Sunday Operating Hours: 00:00 to 24:00 Emittant: CO BACT: Cost Effectiveness: Source Type: MINOR Emis Increase: 0 N/A Modeling: Public Notice: A/NCONTROLLED EMISSION Max Hourly: Max Daily: 4.63 lbs/hr 111.12 lbs/day UNCONTROLLED EMISSION Max Hourly: 4.63 lbs/hr Max Daily: 111.12 lbs/day CURRENT EMISSION BACT 30 days Avg: 111 lbs/day Annual Emission: 40447.68 lbs/yr District Exemption: None

NOX Emittant: ACT: cost Effectiveness: NO Source Type: MAJOR Emis Increase: N/A Modeling: Public Notice: N/A CONTROLLED EMISSION Max Hourly: 19.7 lbs/hr Max Daily: 472.8 lbs/day UNCONTROLLED EMISSION Max Hourly: 19.7 lbs/hr 472.8 lbs/day Max Daily: CURRENT EMISSION BACT 30 days Avq: 473 lbs/day Annual Emission: 172099.2 lbs/yr District Exemption: None

Emittant: PM10 ACT: NO. Cost Effectiveness: Source Type: MINOR Emis Increase: Modeling: N/A Public Notice: N/A CONTROLLED EMISSION Max Hourly: 2.58 lbs/hr Max Daily: 61.92 lbs/day UNCONTROLLED EMISSION · Max Hourly: 2.58 lbs/hr Max Daily: 61.92 lbs/day CURRENT EMISSION BACT 30 days Avg: 62 lbs/day Annual Emission: 22538.88 lbs/yr District Exemption: None

Emittant: ROG BACT: Cost Effectiveness: NO Source Type: MINOR Emis Increase: 0 1 N/AModeling: Public Notice: N/ACONTROLLED EMISSION Max Hourly: 1 lbs/hr Max Daily: 24 lbs/day UNCONTROLLED EMISSION Max Hourly: 1 lbs/hr Max Daily: 24 lbs/day CURRENT EMISSION . BACT 30 days Avg: 24 lbs/day Annual Emission: 8736 lbs/yr District Exemption: None Emittant: SOX ACT: Cost Effectiveness: ΝO Source Type: . MINOR Emis Increase: Modeling: . N/A Public Notice: N/ACONTROLLED EMISSION Max Hourly: 2.08 lbs/hr 49.92 lbs/day Max Daily: UNCONTROLLED EMISSION Max Hourly: 2.08 lbs/hr 49.92 lbs/day Max Daily: CURRENT EMISSION BACT 30 days Avg: 50 lbs/day Annual Emission: 18170.88 lbs/yr District Exemption: None

SUPERVISOR'S	APPROVAL:		SUPERVISOR'S	REVIEW	DATE:	
		•				 

Processed By: chandrab 2/24/2011 2:14:11 PM